

Advancing ULN Technology for Industrial Combustion Applications

Texas Technology Showcase
Radisson Hotel, Houston, TX
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Coen's On-Going Success with ULN Technology

- ◆ Coen was Deliberate in Entering the ULN Burner Market
 - First 9 ppm Burners Commissioned in 1999
 - Subsequent Success for All Industrial ULN Burners
 - Single & Multiple Burner Boilers
 - Steam Flood Generators
 - Heaters
 - Coen's QLA is mature and successful ULN Burner

ULN Technology is Evolving

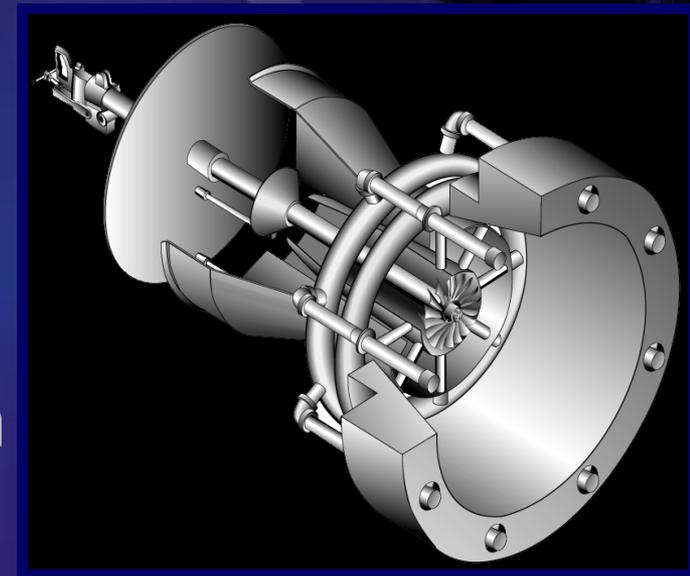
- ◆ Coen Proceeds to Next Generation Technology
- ◆ Now Deliver ULN Performance From:
 - Traditional LNB Design
 - Traditional LNB Controls
 - Traditional LNB Stability (Actually Better)
 - Traditional LNB Costs! (Almost)
- ◆ Dial-A-NOx
 - Burner Stable with 0 – 45+% FGR
 - Or Waste Steam Equivalent

ULN Case Histories

- ◆ Single Burner Package Boiler Retrofit
< 0.01 #/mmBtu
- ◆ Single Burner Package Boiler Retrofit
< 0.02 #/mmBtu
- ◆ Multi-Burner Power Boiler Turnkey Retrofit
< 20 ppm on RFG
- ◆ VC Heater Retrofit (non-ULN)
< 0.03 #/mmBtu
- ◆ Low Emissions Duct Burner Performance

Packaged Boiler - 0.01 # NOx

- ◆ **Situation** – Calpine, Pryor, OK
- ◆ 170,000 lb/hr CE 'A' Type
- ◆ Refractory Lined Floor & Front
- ◆ Natural Gas
- ◆ Reuse Existing FD Fan
- ◆ Add ULN Mods to Existing Coen Delta-NOx-42
- ◆ Permit Limits: 40 ppm NOx
100 ppm CO
- ◆ Demonstrate < 9 ppm NOx



Calpine

- ◆ **Solution & Results**
- ◆ Simple ULN Modification
- ◆ No Moving Parts
- ◆ Reuse Simple Controls
- ◆ Wider Stability with Higher FGR
- Fast Ramp Rate
- NOx < 7.5 ppm
- CO well below 100 ppm



Packaged Boiler Retrofit - 0.02 lb/mmBtu NOx

- ◆ **Situation** – Petrochemical Plant in HGA
- ◆ 125,000 lb/hr Murray MCF5-99
- ◆ ‘D’ Type No Refractory Floor
- ◆ Natural Gas
- ◆ Emission Limits: 0.02 # NOx (18 ppm)
 0.08 # CO (100 ppm)

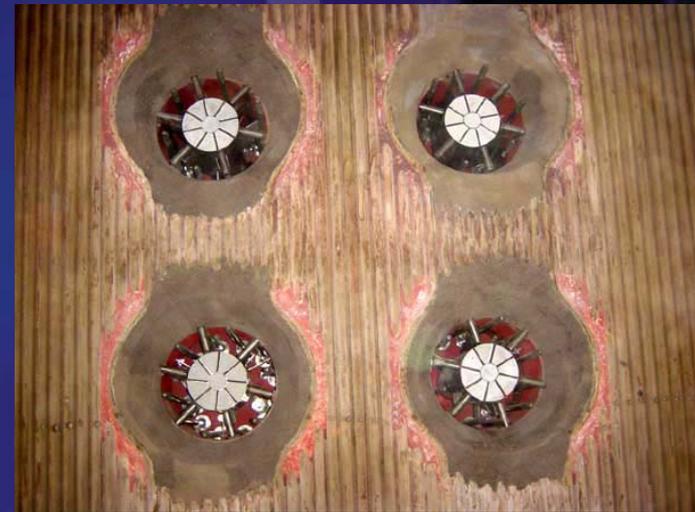
Multi-Burner Boiler - 20 PPM NOx

- ◆ **Situation – So. Cal. Refinery**
- ◆ Reduce Overall Plant Emissions
- ◆ Turnkey Retrofit
- ◆ 250,000 lb/hr B&W PFI
- ◆ Firing Refinery Gas
- ◆ Target: 20 ppm NOx
100 ppm CO
- ◆ 60% below Existing LNB (52 ppm)
- ◆ 85% below Uncontrolled NOx (130 ppm)



So. Cal. Refinery

- ◆ **Solution**
- ◆ (4) Delta Power ULN-27
- ◆ Reuse Windbox
- ◆ Reuse FD and FGR Fans
- ◆ Reuse Old Pneumatic Controls
- ◆ CFD Design FGR Mix Box and Combustion Air Flow
- ◆ Remove Air Preheater
- ◆ Install New Economizer



So. Cal. Refinery

- ◆ **Results**
- ◆ 14 Day Turnkey Turnaround
- ◆ Safe Continuous Operation
- ◆ < 20 ppm NOx
- ◆ Near “Zero” CO
- ◆ Stable “Out-of-the-Box” Performance
- ◆ Overall Efficiency Increase

VC Heater Retrofit - 0.03 # NOx

- ◆ **Situation** – Petrochemical Plant in HGA
- ◆ (2) VC Heaters
- ◆ 202 mmBtu/hr Heat Input
- ◆ Firing Refinery Gas
- ◆ Limits: 0.03 # NOx
 0.034 # CO

Petrochemical Plant in HGA

- ◆ **Non-ULN Solution**
- ◆ (4) Coen QLG-3.2 per Heater
- ◆ Common Air Plenum
- ◆ Reuse Controls & BMS
- ◆ Bulk Mix FGR @ 5%
- ◆ Excess Air @ 15%
- ◆ Start-up April 2003



Low Emissions Duct Burner

- ◆ Tenaska, Cleburne, TX
 - Westinghouse “F” Class Turbine
 - Power Augmentation
 - Supplemental Duct Firing
 - Deltak HRSG
 - Westinghouse Steam Turbine



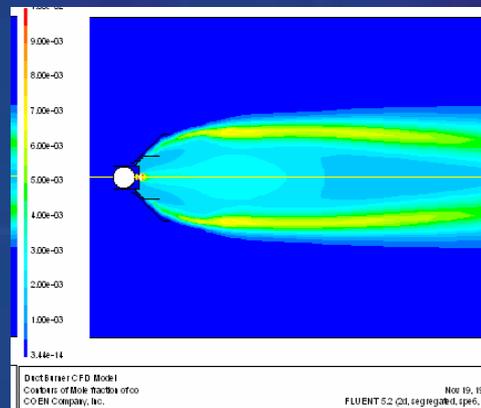
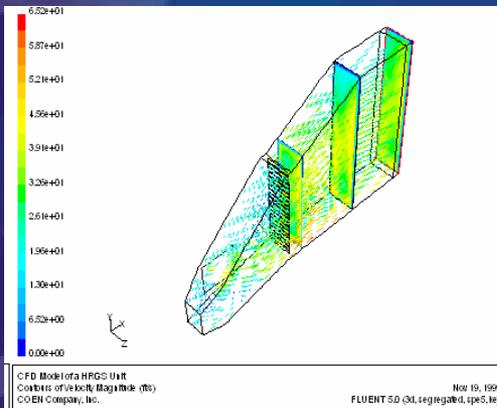
Tenaska

◆ Situation

- Needed Peak Summer Power
- Power Augmentation with Duct Firing
- TEG @ 10.9% O₂ and 16.5% Moisture
- Limits: 25 ppm CO, 9 ppm NO_x @ 15% O₂
- Existing CO Emissions above Permit Levels
- Aged Duct Burner Elements
- Pilots not Reliable

Tenaska

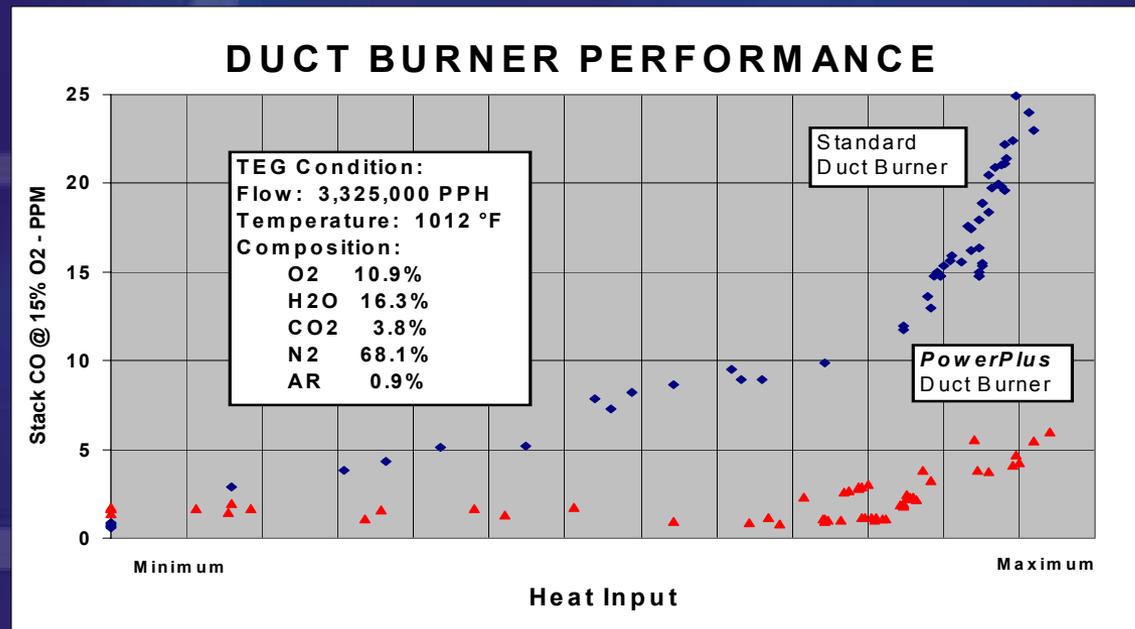
- ◆ **Solution – *Power Plus***
 - CFD Modeling of System
 - Modified Flow Baffles
 - Direct Replacement
 - New Coen Elements
 - New High Stability Pilots



Tenaska

◆ Results – *Power Plus*

- Reduced Stack CO below 10 ppm
- NO_x Remained below 9 ppm
- Met All Permitting w/o Augmented Air
- Successful Operation since 1998



Conclusion

- ◆ Continue Work on Duct Burner ULN Technology
- ◆ Successfully Advanced Industrial ULN Design
- ◆ Successfully Taken Next Step
- ◆ Wide Range of Applications
- ◆ Ready to Go